

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	146,039	--	--	238,257	-18,080	-11,168	5,029	331,622	18,398	0	156,308
Natural Gas Plant Liquids and Liquefied Refinery Gases	69,864	-1,800	6,082	9,415	-27,295	--	-13,569	9,756	13,057	47,022	34,358
Pentanes Plus	7,577	-1,800	--	13	14,330	--	372	1,483	7,544	10,721	9,664
Liquefied Petroleum Gases	62,287	--	6,082	9,402	-41,625	--	-13,941	8,273	5,514	36,300	24,694
Ethane/Ethylene	22,918	--	--	--	-10,815	--	267	--	4,527	7,309	5,948
Propane/Propylene	26,371	--	10,565	8,334	-28,233	--	-10,556	--	411	27,182	11,578
Normal Butane/Butylene	8,847	--	-3,957	576	-3,157	--	-3,639	3,927	575	1,446	5,279
Isobutane/Isobutylene	4,151	--	-526	492	580	--	-13	4,346	0	364	1,889
Other Liquids	--	90,825	--	1,006	-40,926	-6,217	7,541	36,501	3,423	-2,777	74,078
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	90,829	--	95	-60,433	-1,359	1,472	25,908	1,753	0	9,272
Hydrogen	--	--	--	--	--	3,512	--	3,512	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	8	--	--	--	-4	1	--	3	0	1
Renewable Fuels (including Fuel Ethanol)	--	90,821	--	64	-60,433	-4,946	1,454	22,302	1,750	0	9,237
Fuel Ethanol	--	85,859	--	--	-58,789	-3,098	1,142	21,196	1,634	0	8,236
Renewable Fuels Except Fuel Ethanol	--	4,962	--	64	-1,644	-1,848	312	1,106	116	0	1,001
Other Hydrocarbons	--	--	--	31	--	80	17	94	--	0	34
Unfinished Oils	--	--	--	--	-810	--	673	-315	1,609	-2,777	13,810
Motor Gasoline Blend. Comp. (MGBC)	--	-4	--	911	20,317	-4,858	5,396	10,908	62	0	50,996
Reformulated	--	-1	--	--	3,446	-1,965	99	1,381	0	0	6,646
Conventional	--	-3	--	911	16,871	-2,893	5,297	9,527	62	0	44,350
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	245	392,526	2,229	7,247	9,846	3,004	--	4,118	404,971	64,437
Finished Motor Gasoline	--	245	221,400	--	-227	7,956	-1,258	--	492	230,141	5,989
Reformulated	--	--	31,901	--	--	2,205	--	--	--	34,106	--
Conventional	--	245	189,499	--	-227	5,751	-1,258	--	492	196,035	5,989
Finished Aviation Gasoline	--	--	148	1	162	--	13	--	--	298	224
Kerosene-Type Jet Fuel	--	--	22,365	5	1,876	--	815	--	815	22,616	7,644
Kerosene	--	--	174	--	--	--	-82	--	5	251	114
Distillate Fuel Oil	--	--	96,463	119	7,276	1,889	495	--	964	104,288	33,057
15 ppm sulfur and under	--	--	96,811	108	6,992	1,889	919	--	6	104,875	32,207
Greater than 15 ppm to 500 ppm sulfur	--	--	413	--	209	--	11	--	676	-65	461
Greater than 500 ppm sulfur	--	--	-761	11	75	--	-435	--	282	-522	389
Residual Fuel Oil ⁶	--	--	4,722	261	-2,494	--	-59	--	811	1,737	1,430
Less than 0.31 percent sulfur	--	--	287	--	--	--	41	--	NA	NA	73
0.31 to 1.00 percent sulfur	--	--	795	51	-95	--	12	--	NA	NA	299
Greater than 1.00 percent sulfur	--	--	3,640	210	-2,311	--	-112	--	NA	NA	1,058
Petrochemical Feedstocks	--	--	2,894	437	-336	--	76	--	--	2,919	609
Naphtha for Petro. Feed. Use	--	--	2,106	236	-253	--	69	--	--	2,020	460
Other Oils for Petro. Feed. Use	--	--	788	201	-83	--	7	--	--	899	149
Special Naphthas	--	--	146	122	69	--	-65	--	--	402	96
Lubricants	--	--	724	587	793	--	-55	--	517	1,642	685
Waxes	--	--	96	11	--	--	4	--	77	26	48
Petroleum Coke	--	--	17,145	69	--	--	-86	--	237	17,063	992
Marketable	--	--	12,924	69	--	--	-86	--	237	12,842	992
Catalyst	--	--	4,221	--	--	--	--	--	--	4,221	--
Asphalt and Road Oil	--	--	12,421	617	72	--	3,234	--	199	9,677	13,454
Still Gas	--	--	12,368	--	--	--	--	--	--	12,368	--
Miscellaneous Products	--	--	1,460	--	56	--	-28	--	0	1,544	95
Total	215,903	89,270	398,608	250,907	-79,054	-7,539	2,005	377,879	38,996	449,216	329,181

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.